

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and
Administration of California Renewables Portfolio Standard
Program.

Rulemaking 15-02-020
(Filed February 26, 2015)

Pilot Power Group, Inc.

Static Contract Informaiton 2011 - 2015

September 1, 2016

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Static Contract Information Report

Any questions concerning the Static Contract Information Report, or any other RPS compliance matters, should be directed to Robert Blackney robert.blackney@cpuc.ca.gov, (415) 703-3072.

Procedural Guidelines

1. D.11-12-052 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to submit information to Energy Division sufficient to demonstrate that renewable energy credits (RECs) retired to meet an obligation of the California renewable portfolio standard meet the requirements of the portfolio content category (PCC) classification in which they are claimed. Consequently, retail sellers must submit this hourly e-Tag summary report to determine the proper PCC classification of RECs generated from facilities located outside of a California balancing authority area. Refer to D.11-12-052 for additional details related to RPS portfolio content category classification.
2. Any retail seller seeking confidentiality protection for information required by the RPS Hourly e-Tag Summary Report should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name and cell reference.
3. RPS Hourly e-Tag Summary Reports must be submitted to the Commission as specified below:
 - a. Serve a public version on the service list in proceeding R.15-02-020. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report. **The most current version of the service list can be found on the Commission's webpage:**
http://www.cpuc.ca.gov/service_lists/R1502020_82917.htm
 - b) **Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xlsm and .xlsx files will NOT be accepted).**
 - c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):
Robert Mason and Anne Simon
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
 - d) **Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.**
4. Include the Title Page and fill out the following information:
 - a) Name of the retail seller serving the RPS Hourly e-Tag Summary Report
 - b) Date the Hourly Meter and e-Tag Reconciliation Report is being served
 - c) Contact information
5. Complete the Officer Verification Form in the format provided (Rule 1.11)

Static Contract Information tab

All retail sellers must report contract information to the CPUC. CPUC staff will verify static contract information by reviewing documents such as procurement contracts, interconnection agreements, and dynamic transfer agreements. CPUC staff does not expect static information to change and will only require retail sellers to submit supporting documentation in the first year in which the contract is reported.

- **Initial Reporting Year:** Enter the calendar year in which contract information is first reported in the Static Contract Information tab. Please update the Reporting Year when contracts are amended and resubmit the form with the corresponding contract/amended contract.
- **Facility Name:** Indicate the name of the facility that generated the RECs that are being claimed for RPS compliance. If electricity products are purchased from a portfolio of assets, list all of the facilities. If the facilities are unknown, indicate unknown.
- **Technology:** Select type of RPS eligible technology from the drop-down options. If other, please specify.
- **Expected PCC Classification Claimed:** Enter the PCC classification of the reported RECs.
- **Facility Status:** Select the facilities status (e.g. online, in development, etc.) from the project from drop-down options.
- **Technology Sub-Type:** Select the sub-type of RPS eligible technology for solar photovoltaic and small hydro contracts from the drop-down list of options. This field only applies to solar photovoltaic and small hydro projects.
- **Contract Execution Date:** Input the date the contract was originally executed. If the facility is utility owned, input the date the ownership agreement was originally executed or when ownership began. Retail sellers must provide a copy of the contract agreement (e.g. paper copy of contract/agreement or digital copy on CD) to demonstrate the contract execution date.
- **Contract Start Date:** Indicate the first date that electricity products were or will be procured by the retail seller.
- **Contract Term:** Indicate the duration of the contract. If the facility is utility owned, state "utility owned."
- **Contract End Date:** This field shows the final date of the original contract/agreement.
- **Contract Termination Date:** If the contract is terminated before the contract end date, please enter the termination date. Retail sellers must provide supporting

documentation.

- Type of Procurement Arrangement: All ownership/contract agreements should be described based on whether the retail seller will receive:
 - o Facility's full output
 - o Facility's full output during a specific limited timeframe
 - o A percentage share of facility's MWh output during contracted timeframe
 - o A fixed amount of MWh during a contracted timeframe, receive incremental generation (full RPS eligible amount), or receive incremental generation based on percent share of the total RPS eligible amount
- Shared % or Fixed Contract Amount of Total Generation: Enter the share of total generation under the current contract/agreement. If the contracted energy is a fixed amount, enter total contractual fixed amount and provide additional explanations in the notes section as necessary. Explain in the "Notes" section if volume or percent amount changes annually and provide annual specific amounts per calendar year. A copy of the contract agreement is also required to demonstrate the share (%) or fixed amount of RECs to be delivered.
- CPUC ID: Enter the identification number provided to facility by Energy Division. If the Energy Division has not provided any CPUC ID information, please input "N/A."
- WREGIS ID: Enter the identification number assigned to facility by WREGIS.
- RPS ID: Enter the identification number assigned to facility by the CEC.
- Retail Seller Contract Reference Number, or Contract ID Number: Please input the retail seller internal ID number. If the retail seller does not maintain internal tracking IDs, please input "N/A."
- Owner/Seller: Indicate the wholesale seller of electricity products. If utility owned, state "utility owned." If purchased from a load-serving entity, state the name of the load-serving entity.
- Scheduling Coordinator: Indicate the party responsible for scheduling the deliveries of RPS eligible electricity into a CBA, if applicable. If there is more than one party is designated as a "scheduling coordinator," indicate only the primary scheduling coordinator.
- Facility Source Name: For Facilities not interconnected to a CBA, retail sellers must enter the facility's source name, as registered with OATI's webRegistry. If the contracted agreement is for a portfolio of assets, then the retail seller should list all possible source facilities. If the contract does not include a list of portfolio assets, input "Portfolio of Assets Unknown."
- Location by County and State, Country, Longitude and Latitude : Input the county and state that the facility is located in. If the facility is located outside of the United States, please indicate the country in which the facility is located. If incremental electricity is provided from system power purchases indicate "system power purchases." Please provide longitude and latitude for each RPS facility.
- Facility(ies) Directly Interconnected to a CBA: Indicate if the facility is directly interconnected to a CBA by selecting "yes" or "no" from the drop down menu. Select "yes" if the contracted facility(ies) is/are directly interconnected to a CBA, or "no" if the contracted facility(ies) is/are not directly interconnected to a CBA.
- CBA(s) of Interconnection: If the contract includes a facility that is directly interconnect to a CBA, input the name of the CBA that the facility interconnects. If the contract includes more than one facility or a portfolio of assets, then input the name of each facility and corresponding CBA of interconnection in the following format "Facility: CBA" for each facility. If the contract is for unbundled RECs or does not include any facility that is directly interconnected to a CBA, input "N/A."
- Execution Date for Substitute Energy Agreement (PCC 2 Only): Input the date the substitute energy agreement was originally executed.
- Duration of Substitute Energy Agreement (PCC 2 Only): Input the duration of the substitute energy agreement.
- Resale Agreement: Indicate if the contract has a resale agreement, as defined in D.11-12-052, by selecting "yes" or "no" from the drop down menu. Select "yes" to indicate that the contract has a resale agreement, or "no" to indicate that the contract does not have a resale agreement. If the contract has a resale agreement, please provide a copy of the resale agreement with the copy of the original contract.
- Notes: Include any additional information about the contract, including information on any amendments to the contract

RPS Static Contract Information Tab																											
Initial Reporting Year	Facility Name	Technology	Technology Sub-Type	Expected PCC Classification	Facility Status	Contract Execution Date	Contract Start Date	Contract Term	Contract End Date	Contract Termination Date	Share (%) or Fixed Contract Amount of Total Generation	CPUC ID Number	WREGIS ID	RPS ID	Owner/Seller	Scheduling Coordinator	Facility Location: County	Facility Location: State	Facility Location: Country	Facility Location: Longitude	Facility Location: Latitude	Facility(ies) Directly Interconnected to a CBA	CBA(s) of Interconnection	Execution Date for Substitute Energy Agreement (PCC 2 Only)	Duration of Substitute Energy Agreement (PCC 2 Only)	Resale Agreement	Notes (Optional)
2015	MM Lopez Energy LLC	Biomethane: Landfill gas		1	online	2/7/2006	7/1/2006	10 years, 6 months	12/31/2016		Shared (%)		W476	60299E	MM Lopez Energy, LLC	Viasyn	Los Angeles	CA	USA	-118.401036	34.286958	Yes	CAISO				
2015	Mid-Valley	Biomethane: Landfill gas		1	online	12/14/2009	1/1/2010	3 years	12/31/2012		Shared (%)		W703	60505A	City of Rancho Cucamonga	Viasyn	San Bernardino	CA	USA	-117.418391	34.139879	Yes	CAISO				
2015	Milliken	Biomethane: Landfill gas		1	online	12/14/2009	1/1/2010	3 years	12/31/2012		Shared (%)		W702	60506A	City of Rancho Cucamonga	Viasyn	San Bernardino	CA	USA	-117.558444	34.034464	Yes	CAISO				
2015	Hopkins Ridge	Wind		3	online	3/4/2011	3/4/2011	30 days	4/3/2011		Fixed Contracted Amount		W184	60745A	Powertex	NA	Columbia	WA	USA	117.81231	46.40196	No	NA				
2015	Harvest Wind	Wind		2	online	10/13/2010	1/1/2011	1 year	12/31/2011		Fixed Contracted Amount		W1306	60857A	EWEB	EWEB	Klickitat	WA	USA	120° 14' 6.0036" W	45° 46' 41.1564" N	No		9/24/2010	3 months		
2015	Klondike 3	Wind		2	online	10/13/2010	1/1/2011	1 year	12/31/2011		Fixed Contracted Amount		W237	60602A	EWEB	EWEB	Sherman	OR	USA	120° 32' 24" W	45° 36' 0" N	No		9/24/2010	3 months		
2015	Klondike 3	Wind		2	online	12/13/2011	1/1/2012	1 year	12/31/2012		Fixed Contracted Amount		W227	60602A	EWEB	EWEB	Sherman	OR	USA	120° 32' 24" W	45° 36' 0" N	No					
2015	Pastoria	Biomethane: Landfill gas		1	online	12/22/2010	1/1/2011	1 month	1/31/2011		Fixed Contracted Amount		W1809	61064A	Calpine	Calpine	Kern	CA	USA	-118.903188	34.939147	Yes	CAISO				
2015	Pastoria	Biomethane: Landfill gas		1	online	1/27/2011	2/1/2011	1 month	2/28/2011		Fixed Contracted Amount		W1809	61064A	Calpine	Calpine	Kern	CA	USA	-118.903188	34.939147	Yes	CAISO				
2015	Pastoria	Biomethane: Landfill gas		1	online	2/25/2011	3/1/2011	2 months	4/30/2011		Fixed Contracted Amount		W1809	61064A	Calpine	Calpine	Kern	CA	USA	-118.903188	34.939147	Yes	CAISO				
2015	Pastoria	Biomethane: Landfill gas		1	online	4/20/2011	5/1/2011	1 month	5/31/2011		Fixed Contracted Amount		W1809	61064A	Calpine	Calpine	Kern	CA	USA	-118.903188	34.939147	Yes	CAISO				
2015	Pastoria	Biomethane: Landfill gas		1	online	5/26/2011	6/1/2011	1 month	6/30/2011		Fixed Contracted Amount		W1809	61064A	Calpine	Calpine	Kern	CA	USA	-118.903188	34.939147	Yes	CAISO				
2015	Pastoria	Biomethane: Landfill gas		1	online	6/28/2011	7/1/2011	2 years 6 months	12/31/2013		Fixed Contracted Amount		W1809	61064A	Calpine	Calpine	Kern	CA	USA	-118.903188	34.939147	Yes	CAISO				
2015	Coyote Canyon	Biomethane: Landfill gas		1	online	12/20/2012	1/1/2013	3 years	12/31/2015		Shared (%)		W724	60485A	Fortistar	APX	Orange	CA	USA	-117.825749	33.615146	Yes	CAISO				
2015	Olivehain Municipal Water District	Conduit hydroelectric	Hydro: Unknown	1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W710	60441A	SDG&E	SDG&E	San Diego	CA	USA	-117.201	33.0731	Yes	CAISO				
2015	NRG Solar Borrego LLC	Solar PV	Solar PV: Tracking (1 axis)	1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W2874	61211A	SDG&E	SDG&E	San Diego	CA	USA	-116.85	33.303	Yes	CAISO				
2015	Campo Verde Solar (Southern Company)	Solar PV	Solar PV: Fixed tilt	1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W3591	60652A	SDG&E	SDG&E	Imperial	CA	USA	-115.7236	32.7417	Yes	CAISO				
2015	Cascade SunEdison (RAM 2)	Solar PV	Solar PV: Tracking (1 axis)	1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W3862	60850A	SDG&E	SDG&E	San Bernardino	CA	USA	-116.235	34.16378	Yes	CAISO				
2015	Catalina Solar (EDF)	Solar PV	Solar PV: Fixed tilt	1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W2786	61590A	SDG&E	SDG&E	Kern	CA	USA	-118.29	34.95	Yes	CAISO				
2015	Centinela Solar Energy Expansion	Solar PV	Solar PV: Tracking (1 axis)	1	online	2/28/2013	1/1/2014	3 years	12/31/2016	Fixed Contracted Amount			W3805, W3961, W3964, W4011, W3880	60837A	SDG&E	SDG&E	Imperial	CA	USA	-115.658	32.674	Yes	CAISO				
2015	Centinela Solar Energy	Solar PV	Solar PV: Tracking (1 axis)	1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W4132, W4133, W4134	60837A	SDG&E	SDG&E	Imperial	CA	USA	-115.658	32.674	Yes	CAISO				
2015	Coram Energy, LLC	Wind		1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W317	60029A	SDG&E	SDG&E	Kern	CA	USA	-118.392	35.0854	Yes	CAISO				
2015	Covanta Delano (formerly AES Delano Inc.)	Biomass		1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W196	60431A	SDG&E	SDG&E	Kern	CA	USA	-116.586	35.72195	Yes	CAISO				
2015	Imperial Solar Energy Center-South (formerly Tenaska Imperial Solar Energy Center South)	Solar PV	Solar PV: Fixed tilt	1	online	2/28/2013	1/1/2014	3 years	12/31/2016	Fixed Contracted Amount			W3511, W3531	61657A	SDG&E	SDG&E	Imperial	CA	USA	-115.588	32.675	Yes	CAISO				
2015	Desert Green Solar Farm LLC	Solar PV	Solar PV: Tracking (2 axis)	1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W4365	62046A	SDG&E	SDG&E	San Diego	CA	USA	-116.312	33.327	Yes	CAISO				
2015	Imperial Valley Solar - Mount Signal Solar Farm	Solar PV	Solar PV: Tracking (1 axis)	1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W3592, W3130	61292A	SDG&E	SDG&E	Imperial	CA	USA	-115.866	32.675	Yes	CAISO				
2015	Manzanita Wind	Wind		1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W424	61671A	SDG&E	SDG&E	Kern	CA	USA	-118.453	34.9001	Yes	CAISO				
2015	MM San Diego Energy (Miramar)	Biomethane: Landfill gas		1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W424	61671A	SDG&E	SDG&E	San Diego	CA	USA	-117.166	32.8513	Yes	CAISO				
2015	Ocotillo Wind Energy Facility	Wind		1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W3259, W3558	61400A	SDG&E	SDG&E	Imperial	CA	USA	-116.05	32.752	Yes	CAISO				
2015	Oray Landfill I	Biomethane: Landfill gas		1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W558	60433A	SDG&E	SDG&E	San Diego	CA	USA	-117.018	32.999	Yes	CAISO				
2015	Oray Landfill II	Biomethane: Landfill gas		1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W559	60434A	SDG&E	SDG&E	San Diego	CA	USA	-117.018	32.999	Yes	CAISO				
2015	Oray Landfill III	Biomethane: Landfill gas		1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W559	60434A	SDG&E	SDG&E	San Diego	CA	USA	-117.018	32.999	Yes	CAISO				
2015	Oray Landfill IV	Biomethane: Landfill gas		1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W559	60434A	SDG&E	SDG&E	San Diego	CA	USA	-117.018	32.999	Yes	CAISO				
2015	Oray Landfill V	Biomethane: Landfill gas		1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W559	60434A	SDG&E	SDG&E	San Diego	CA	USA	-117.018	32.999	Yes	CAISO				
2015	Oray Landfill VI	Biomethane: Landfill gas		1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W559	60434A	SDG&E	SDG&E	San Diego	CA	USA	-117.018	32.999	Yes	CAISO				
2015	Pacific Wind, LLC	Wind		1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W2779	61555A	SDG&E	SDG&E	Kern	CA	USA	-118.45	34.8917	Yes	CAISO				
2015	San Geronimo Westwinds II (RAM3)	Wind		1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W295	62898A	SDG&E	SDG&E	Riverside	CA	USA	-116.589	33.894	Yes	CAISO				
2015	San Marcos Energy, LLC	Biomethane: Landfill gas		1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W707	60435A	SDG&E	SDG&E	San Diego	CA	USA	-117.195	32.8797	Yes	CAISO				
2015	Sol Orchard San Diego 20 LLC	Solar PV	Solar PV: Tracking (1 axis)	1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W3863	61840A	SDG&E	SDG&E	San Diego	CA	USA	-116.875	33.014	Yes	CAISO				
2015	Sol Orchard San Diego 21 LLC	Solar PV	Solar PV: Tracking (1 axis)	1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W3846	62435A	SDG&E	SDG&E	San Diego	CA	USA	-116.875	33.014	Yes	CAISO				
2015	Sol Orchard San Diego 22 LLC	Solar PV	Solar PV: Tracking (1 axis)	1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W3865	61835A	SDG&E	SDG&E	San Diego	CA	USA	-117.001	33.233	Yes	CAISO				
2015	Sol Orchard San Diego 23 LLC	Solar PV	Solar PV: Tracking (1 axis)	1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W3866	62436A	SDG&E	SDG&E	San Diego	CA	USA	-117.001	33.233	Yes	CAISO				
2015	SolarGen2- Imperial Valley	Solar PV	Solar PV: Tracking (1 axis)	1	online	2/28/2013	1/1/2014	3 years	12/31/2016	Fixed Contracted Amount			W4479- Alhambra	61646A- Alhambra	SDG&E	SDG&E	Imperial	CA	USA	multiple	multiple	Yes	CAISO				
2015	Sycamore Landfill	Biomethane: Landfill gas		1	online	2/28/2013	1/1/2014	3 years	12/31/2016		Fixed Contracted Amount		W730	61011A	SDG&E	SDG&E</											

2015	Los Medanos Energy Center - LMEC	Biomethane: Landfill gas		1	online	6/28/2011	7/1/2011	2 years 6 months	12/31/2013	Fixed Contracted Amount		W1805	61048F	Calpine	Calpine	Contra Costa	CA	USA	-121.87295	38.029957	Yes	CAISO					
2015	Geysers Power Plant - Calpine Geothermal Unit 11	Geothermal		1	online	2/28/2013	1/1/2014	3 years	12/31/2016	Fixed Contracted Amount		W119	60010A	SDG&E	SDG&E	Sonoma	CA	USA	-122.6237	38.7457	Yes	CAISO					
2015	Geysers Power Plant - Calpine Geothermal Unit 16	Geothermal		1	online	9/15/2014	9/15/2014	1 year 3.5 months	12/31/2015	Fixed Contracted Amount		W123	60010A	Calpine	Calpine	Sonoma	CA	USA	-122.6237	38.7457	Yes	CAISO					
2015	Olaj Landfill 3 - Olaj Landfill Gas LLC	Biomethane: Landfill gas		1	online	2/28/2013	1/1/2014	3 years	12/31/2016	Fixed Contracted Amount		W197	60671A	SDG&E	SDG&E	San Diego	CA	USA	-117.019	32.5899	Yes	CAISO					
2016	Juniper Canyon Wind Project	Wind		2	online	10/30/2014	1/1/2015	1 year	12/31/2015	Fixed Contracted Amount		W1690	612202A	Iberdrola	Iberdrola	Klickitat	WA	USA	-120.2130447	45.89599951	No			10/30/2014	12 months		
2016	Leaning Juniper II Wind Project	Wind		2	online	10/30/2014	1/1/2015	1 year	12/31/2015	Fixed Contracted Amount		W1689	612200A	Iberdrola	Iberdrola	Gillam	WA	USA	-120.2128337	45.67537624	No			10/30/2014	12 months		
2016	Juniper Canyon Wind Project	Wind		2	online	1/6/2015	1/6/2016	3 years	12/31/2018	Fixed Contracted Amount		W1690	612202A	Iberdrola	Iberdrola	Klickitat	WA	USA	-120.2130447	45.89599951	No			1/6/2015	3 years		
2016	Leaning Juniper II Wind Project	Wind		2	online	1/6/2015	1/6/2016	3 years	12/31/2018	Fixed Contracted Amount		W1689	612200A	Iberdrola	Iberdrola	Gillam	WA	USA	-120.2128337	45.67537624	No			1/6/2015	3 years		
2016	Juniper Canyon Wind Project	Wind		2	online	1/6/2015	1/6/2016	3 years	12/31/2018	Fixed Contracted Amount		W1690	612202A	Iberdrola	Iberdrola	Klickitat	WA	USA	-120.2130447	45.89599951	No						
2016	Leaning Juniper II Wind Project	Wind		2	online	1/6/2015	1/6/2016	3 years	12/31/2018	Fixed Contracted Amount		W1689	612200A	Iberdrola	Iberdrola	Gillam	WA	USA	-120.2128337	45.67537624	No						
2016	Stotz Southern Dairy Biogas Generation Facility	Biomethane: Digester gas		1	online	3/4/2015	6/12/2015	10 years	6/11/2025	Fixed Contracted Amount		W3785	68894A	Chapel Street Environmental	Viasyn	Maricopa	AZ	USA	-112.6853	33.3791	No	NA					
2016	Triple-C Dairy Biogas	Biomethane: Digester gas		1	online	3/4/2015	6/12/2015	10 years	6/11/2025	Fixed Contracted Amount		W4212	62893A	Chapel Street Environmental	Viasyn	Maricopa	AZ	USA	-112.6853	33.401689	No	NA					
2016	NCPA GEO Plant 1, Unit 1	Geothermal		1	online	8/31/2015	9/14/2015	17 days	10/1/2015	Fixed Contracted Amount		W1254	60908A	Silicon Valley Power	Silicon Valley Power	Lake County	CA	USA	-122.622069	38.745044	Yes	CAISO					Contract ex
2016	NCPA GEO Plant 1, Unit 2	Geothermal		1	online	8/31/2015	9/14/2015	17 days	10/1/2015	Fixed Contracted Amount		W1255	60909A	Silicon Valley Power	Silicon Valley Power	Lake County	CA	USA	-122.622069	38.745044	Yes	CAISO					Contract ex
2016	Pacific Wind LLC	Wind		1	online	2/28/2013	1/1/2014	3 years	12/31/2016	Fixed Contracted Amount		W2779	61565A	SDG&E	SDG&E	Kern	CA	USA	-118.45	34.8917	Yes	CAISO					

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this RPS Static Contract Information Report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on September 1, 2016 at San Diego, California.

A handwritten signature in black ink, appearing to read "Thomas R. Darton", written over a horizontal line.

Thomas R. Darton, Vice President